



**DELHI TRANSCO LTD.**  
**STATE LOAD DESPATCH CENTER**

(REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002

Dy. G. M. (System Operation)  
33kV Grid Sub-Station Building  
Minto Road, New Delhi-110002  
Ph. No.23221064, 23221175  
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No. F.DTL/207/2013-14/DGM(SO)/EAC/02/33      ISSUE DATE      23.01.2014  
DUE DATE      31.01.2014

To

1. General Manager (Commercial), NTPC, NCR HQ, Sector-24,Noida, Fax No. 95120-2410056
2. General Manager, Badarpur Thermal Power Station, Badarpur,New Delhi-110044, Fax No. : 01126946106
3. Managing Director (IPGCL/PPCL), Himadri Building, RPH, New Delhi-110002
4. General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
5. CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
6. CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
7. MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
8. Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd, Shakti kiran building,Karkarduma,Delhi-92
- 09 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 2nd Floor B-Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 10.Surya Shanker Benerji, GM (Finance & Accounts)BSES yamune Power ltd., 2nd Floor,Shaki Kiran bldg, Karkarduma, Delhi-92
- 11.Chief Finance Officer, (BSES), 2nd Floor, 'C' Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 12.The Secretary, NDMC, Palika Kendra, New Delhi - 110001
- 13 G.E (Ultilities),Electric Supply, Kotwali Road,Near Gopinath Bazar, Delhi Cantt., New Delhi - 110010
- 14.HoD (PP&Gen), TPDDL, Corporate Office, 3rd Floor, Sub Station Bldg,Hudson Lines, Kingsway Camp,Delhi-19
- 15.General Manager Bawana Power Project ,PPCL Sector-5, DSIIIDC area, Delhi-39

**Sub.: Account of UI Charges for the period 11.11.2013 to 17.11.2013. (Week No.33/F.Y. 2013-14)**

Sir,

Please find herewith with the Statement of UI charges for the Week-33/FY13-14 covering the period 11.11.13 to 17.11.13  
The Accounts are uploaded in SLDC's web site also. The UI charges for the week have been computed on CERC regulation on UI charges & related matters dated 05.03.2012.

The constituents, who have to pay the UI charges as indicated in the statement alongwith additional UI charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary power to the tune of 1 MW for IP is allocated from RPH at Ex-Bus..The UI account are drawn out accordingly

IP has been included in the adjustment of UI amount w.r.t. interstate UI amount and intrastate UI amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held in PSK on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Opration from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 on 14.12.2012 at 00.00 Hrs.

While drawingout the drawalschedule, the transmission losses for the week has been considered as 1.17% (w.e.f 01.06.2013) as decided in the last CommI Sub- Committee meeting.

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Yours faithfully



Dy. G. M. (System Operation)

Copy for favour of kind information to:  
Secretary, DERC  
Member Secretary, NRPC  
General Manager, NRLDC  
Director (Operations), DTL  
General Manager (O&M), DTL  
General Manager (SLDC)  
General Manager (DPPG)  
Dy. General Manager (SCADA)  
Dy. General Manager (Metering & Protection), DTL

**DELHI TRANSCO LTD.**  
State Load Despatch Centre

**UI Account for the period 11.11.2013 to 17.11.13(week No. 33/ FY 13-14)**

**UI Tariff structure for the Week**

Average Frequency of time-block	UI Rate (P/kWh)
50.20 Hz and above	0
Below 50.20 Hz and upto 50.18 Hz	16.5
Below 49.84 Hz and upto 49.82 Hz	421.5
Below 49.82 Hz and upto 49.80 Hz	450
Below 49.50 Hz	900
Between 50.20 Hz and 50.00 Hz	Linear in 0.02 Hz steps @ 16.5 P/kWh for each step
Between 50.00 Hz and 49.80 Hz	Linear in 0.02 Hz steps @ 28.50 P/kWh for each step
Between 49.80 Hz and 49.50 Hz	Linear in 0.02 Hz steps @ 28.12 P/kWh for each step
UI Cap Rate	421.5 P/kWh for Gen Stns using Coal or Lignite or APM Gas 450 P/kWh for Under Drawl by Distribution Licensees in Excess of 10% of Schedule or the limits as per DERC Order dated 03.08.10.
Additional UI Charges (Below 49.7 Hz and upto 49.5)	180 P/kWh for Overdraw 180 P/kWh for Under Injection 84.30 P/kWh for Under Injection by Gen Stns using Coal or Lignite or APM Gas
Additional UI Charges (Below 49.5 Hz and upto 49.2)	360 P/kWh for Overdraw 360 P/kWh for Under Injection 168.60 P/kWh for Under Injection by Gen Stns using Coal or Lignite or APM Gas
Additional UI Charges (Below 49.2 Hz)	900 P/kWh for Overdraw 900 P/kWh for Under Injection 421.50 P/kWh for Under Injection by Gen Stns using Coal or Lignite or APM Gas

**Details of Inter-State UI Account issued by NRPC for Delhi for the period  
11.11.2013 to 17.11.2013(Week 33/13-14)**

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	ADJ_UI in Rs Lakhs	UI WITH CAP in Rs Lakhs	Diff_Cap Amount in Rs Lakhs	ADD UI in Rs Lakhs	Net UI Amount in Rs Lakhs
11	42.411088	40.753470	-1.657618	-18.79712	-15.17893	0.00000	1.31818	-17.47894
12	43.373512	41.712623	-1.660889	-29.42825	-25.88832	0.00000	0.00000	-29.42825
13	43.548924	41.651647	-1.897277	-31.36759	-29.52339	0.00000	0.00000	-31.36759
14	43.265490	40.905917	-2.359573	-57.16919	-51.47954	0.00000	0.00000	-57.16919
15	42.725516	40.796919	-1.928597	-28.81866	-23.77788	0.11060	0.00000	-28.70806
16	40.151666	39.340556	-0.81111	-10.14495	-8.24627	0.00000	0.00000	-10.14495
17	40.124088	36.983921	-3.140167	-32.08529	-28.38749	0.00000	0.00000	-32.08529
	295.600284	282.145053	-13.455231	-207.81105	-182.48182	0.11060	1.31818	-206.38227

**DELHI TRANSCO LTD.**  
State Load Despatch Centre

UI Account for the period 11.11.2013 to 17.11.13(week No. 33/ FY 13-14)

**ABSTRACT OF UTILITY-WISE UI CHARGES**

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	DIFFERENCE OF INTERSTATE UI & INTRASTATE UI ADJUSTMENT	ADJUSTED U.I.AMOUNT Without Capping	Adj.UI Amount with capping	Diff_UI cap Amount	Additional UI amount	NET UI
1	I.P.STN	2.91340	0.00000	-0.25010	-3.16350	-3.12444	0.04638	0.00000	-3.11712
2	RPH	4.58051	0.00000	-0.40913	-4.98964	-4.89020	0.10791	0.00000	-4.88173
3	G.T.STN.	0.56183	0.00000	-0.30191	-0.86375	-0.87070	0.00000	0.02758	-0.83617
	IPGCL	8.05575	0.00000	-0.96114	-9.01689	-8.88534	0.15429	0.02758	-8.83502
4	PRAGATI GT	2.32820	0.00000	-0.21985	-2.54804	-2.55484	0.00000	0.01058	-2.53746
5	BAWANA	2.46932	0.00000	-0.22952	-2.69883	-2.70802	0.00000	0.00318	-2.69565
	PPCL	4.79751	0.00000	-0.44936	-5.24688	-5.26286	0.00000	0.01377	-5.23311
6	BTPL	6.73188	0.00000	-0.82916	-7.56105	-7.02729	0.51851	0.00759	-7.03495
7	BYPL	0.00000	39.58502	-10.33752	29.24750	28.81237	0.03266	0.59041	29.87058
8	BRPL	97.03572	0.00000	-6.93359	-103.96931	-104.13951	0.03058	0.45301	-103.48572
9	NDPL	100.13362	0.00000	-8.61438	-108.74799	-108.68796	0.42058	0.14525	-108.18216
10	NDMC	2.48941	0.00000	-5.99290	-8.48230	-8.44925	0.18388	0.13907	-8.15935
11	MES	0.00000	11.15092	-3.75628	7.39464	7.25757	0.00180	0.04318	7.43962
	<b>TOTAL</b>	<b>219.24389</b>	<b>50.73595</b>	<b>-37.87433</b>	<b>-206.38227</b>	<b>-206.38227</b>	<b>1.34229</b>	<b>1.41986</b>	<b>-203.62011</b>

**Note**

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) Intrastate UI is determined with reference to drawal schedule and actual drawal of distribution licensees (BRPL BYPL and NDPL) and deemed licensees (NDMC & MES) at their periphery whereas that for generating stations in Delhi, it is determined with reference to ex-bus generation schedule and actual ex-bus generation. With reference to Interstate ABT, UI is determined with reference to drawal schedule and actual drawal of the State at their periphery and for the inter state generating stations (ISGSs), the UI is determined with reference to scheduled ex-bus generation and actual ex-bus generation. The UI references of constituents are different. As per Central / State Regulatory Commission's orders, the UI Pool should be a zero balance account. To maintain zero balance account at Intrastate level, the UI mismatch (the difference between Interstate UI and Intrastate UI) is equilized by averaging the two (payables and receivables) on daily basis. The same methodology has been adopted in Intra-state level. This methodology has been finalized in the meeting held on 10.04.2007 with all intrastate constituents at SLDC.

**DELHI TRANSCO LTD.**  
State Load Despatch Centre

UI Account for the period 11.11.2013 to 17.11.13(week No. 33/ FY 13-14)

**ABSTRACT OF UTILITY-WISE UI CHARGES**

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	3.11712	0.00000	-3.11712
2	RPH	4.88173	0.00000	-4.88173
3	G.T.STN.	0.83617	0.00000	-0.83617
	IPGCL	8.83502	0.00000	-8.83502
4	PRAGATI GT	2.53746	0.00000	-2.53746
5	Bawana	2.69565	0.00000	-2.69565
	PPCL	5.23311	0.00000	-5.23311
6	BTPS	7.03495	0.00000	-7.03495
7	BYPL	0.00000	29.87058	29.87058
8	BRPL	103.48572	0.00000	-103.48572
9	NDPL	108.18216	0.00000	-108.18216
10	NDMC	8.15935	0.00000	-8.15935
11	MES	0.00000	7.43962	7.43962
12	Regional UI NRPC	0.00000	206.38227	206.38227
13	Pool balance due to additional UI	1.41986	0.00000	-1.41986
14	Pool balance due to capping of Generator & U/D Discom	1.34229	0.00000	-1.34229
	<b>TOTAL</b>	<b>243.69247</b>	<b>243.69247</b>	<b>0.00000</b>

Note

- i) Pool Balance reflects the diffrence arises due to capping of UI rate for coal/APM gas fired generating stations & Under drawal by Discom beyond the 10% of their schedule or the limit as prescribe by DERC order dated 03.08.10 & additional UI amount for overdrawal & under generation below 49.7 Hz frequency regime.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

**DELHI TRANSCO LTD.**  
State Load Despatch Centre

UI Account for the period 11.11.2013 to 17.11.13(week No. 33/ FY 13-14)

Avg Trans. Loss in the STU during the period of A/c	1.70
(i) Actual drawal from the grid in MUs	282.145053
(ii) Actual Ex-bus generation with in Delhi in MUs	
(a) RPH	-0.089808
(b) GT	13.426025
(c) Pargati	49.102218
(d) BTPS	42.330636
(e) Bawana	-0.371889
Total	104.397182
(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))	386.542235
(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
(a) NDPL	117.062276
(b) BRPL	152.567879
(c) BYPL	88.685920
(d) NDMC	18.216238
(e) MES	3.417509
(f) IP	0.010965
Total	379.960786
(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	6.581449
(vi) Trans. Loss((v)*100/(iii)) in %	1.70

**DETAILS OF SUSPENSION OF U.I.**

Date	Time Blocks	Station	Reason
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-NIL-

Note:- The transaction of Bawana CCGT through 400 kV Inter Connector between bawana 400 kV & Bawana CCGT bus already been accounted in grid drawal of Delhi by NRLDC.

**DELHI TRANSCO LTD.**

State Load Despatch Centre

UI Account for the period 11.11.2013 to 17.11.13(week No. 33/ FY 13-14)

A) **UI FOR NDPL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
11-Nov-13	17.091127	16.766357	-0.324770	-7.798187	-8.56773	0.00000	0.14525	-8.42248
12-Nov-13	18.106824	17.315860	-0.790964	-23.340400	-25.88833	0.23588	0.00000	-25.65246
13-Nov-13	17.777352	16.984951	-0.792401	-15.881073	-16.50492	0.00000	0.00000	-16.50492
14-Nov-13	17.800007	17.131805	-0.668202	-17.982002	-18.55142	0.08294	0.00000	-18.46848
15-Nov-13	18.153213	17.292366	-0.860847	-17.421545	-19.63898	0.10176	0.00000	-19.53722
16-Nov-13	16.618476	15.831434	-0.787042	-12.515458	-14.20697	0.00000	0.00000	-14.20697
17-Nov-13	16.130103	15.739503	-0.390600	-4.774373	-5.38964	0.00000	0.00000	-5.38964
<b>Total</b>	<b>121.677102</b>	<b>117.062276</b>	<b>-4.614826</b>	<b>-99.713039</b>	<b>-108.74799</b>	<b>0.42058</b>	<b>0.14525</b>	<b>-108.18216</b>

B) **UI FOR BRPL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
11-Nov-13	23.451056	21.740567	-1.710489	-19.84461	-21.80293	0.00000	0.45301	-21.34992
12-Nov-13	22.786824	22.056687	-0.730137	-4.35416	-4.78116	0.00000	0.00000	-4.78116
13-Nov-13	23.724101	22.193397	-1.530704	-22.03467	-22.90025	0.00000	0.00000	-22.90025
14-Nov-13	23.649265	21.937927	-1.711338	-38.45970	-39.52681	0.03058	0.00000	-39.49623
15-Nov-13	22.760757	21.977512	-0.783245	-0.20302	-0.22753	0.00000	0.00000	-0.22753
16-Nov-13	21.923510	21.905198	-0.018312	3.33372	2.70213	0.00000	0.00000	2.70213
17-Nov-13	22.783254	20.756590	-2.026664	-15.44268	-17.43276	0.00000	0.00000	-17.43276
<b>Total</b>	<b>161.078769</b>	<b>152.567879</b>	<b>-8.510890</b>	<b>-97.005137</b>	<b>-103.96931</b>	<b>0.03058</b>	<b>0.45301</b>	<b>-103.48572</b>

C) **UI FOR BYPL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
11-Nov-13	12.591776	12.535279	-0.056497	4.06121	3.41741	0.00000	0.59041	4.00782
12-Nov-13	12.668121	12.547286	-0.120835	1.99593	1.16833	0.00000	0.00000	1.16833
13-Nov-13	12.685873	13.017759	0.331886	6.51583	5.66692	0.00000	0.00000	5.66692
14-Nov-13	12.508843	12.920416	0.411573	12.60955	11.01681	0.00000	0.00000	11.01681
15-Nov-13	12.670163	12.740496	0.070333	3.81557	1.35831	0.03266	0.00000	1.39097
16-Nov-13	12.415192	12.840226	0.425034	7.45118	6.03952	0.00000	0.00000	6.03952
17-Nov-13	12.119140	12.084458	-0.034682	3.16841	0.58020	0.00000	0.00000	0.58020
<b>Total</b>	<b>87.659107</b>	<b>88.685920</b>	<b>1.026813</b>	<b>39.617684</b>	<b>29.24750</b>	<b>0.03266</b>	<b>0.59041</b>	<b>29.87058</b>

**DELHI TRANSCO LTD.**  
**State Load Despatch Centre**  
**UI Account for the period 11.11.2013 to 17.11.13(week No. 33/ FY 13-14)**

**D) UI FOR NDMC**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
11-Nov-13	2.076915	2.788832	0.711917	13.12730	11.04629	0.00000	0.13907	11.18537
12-Nov-13	2.682127	2.777289	0.095162	3.44182	2.01469	0.00000	0.00000	2.01469
13-Nov-13	2.616007	2.803159	0.187152	2.93691	2.55428	0.00000	0.00000	2.55428
14-Nov-13	2.996917	2.717080	-0.279837	-6.88994	-7.18409	0.10577	0.00000	-7.07833
15-Nov-13	2.641362	2.458925	-0.182437	-5.35756	-6.06765	0.05644	0.00000	-6.01121
16-Nov-13	2.682192	2.434960	-0.247232	-3.94157	-4.47428	0.00000	0.00000	-4.47428
17-Nov-13	2.596107	2.235993	-0.360114	-5.62251	-6.37154	0.02167	0.00000	-6.34987
<b>Total</b>	<b>18.291627</b>	<b>18.216238</b>	<b>-0.075389</b>	<b>-2.305530</b>	<b>-8.48230</b>	<b>0.18388</b>	<b>0.13907</b>	<b>-8.15935</b>

**E) UI FOR MES**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
11-Nov-13	0.410396	0.487439	0.077043	1.73899	1.46332	0.00000	0.04318	1.50650
12-Nov-13	0.413023	0.485112	0.072089	1.80663	1.05752	0.00000	0.00000	1.05752
13-Nov-13	0.416702	0.499349	0.082647	1.68717	1.46736	0.00000	0.00000	1.46736
14-Nov-13	0.440542	0.504761	0.064219	1.89075	1.65035	0.00180	0.00000	1.65215
15-Nov-13	0.424585	0.473938	0.049353	1.35225	0.48555	0.00000	0.00000	0.48555
16-Nov-13	0.429840	0.490249	0.060409	1.24372	1.00809	0.00000	0.00000	1.00809
17-Nov-13	0.416439	0.476661	0.060222	1.43321	0.26245	0.00000	0.00000	0.26245
<b>Total</b>	<b>2.951526</b>	<b>3.417509</b>	<b>0.465983</b>	<b>11.152722</b>	<b>7.39464</b>	<b>0.00180</b>	<b>0.04318</b>	<b>7.43962</b>

**F) UI FOR IP STATION, IPGCL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	UI AMOUNT WITHOUT CAPPING IN RS. LACS	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
11-Nov-13	0.024000	0.001566	-0.022434	-0.40357	-0.44983	0.00586	0.00000	-0.44397
12-Nov-13	0.024000	0.001566	-0.022434	-0.44066	-0.48582	0.00177	0.00000	-0.48405
13-Nov-13	0.024000	0.001566	-0.022434	-0.38508	-0.40021	0.00000	0.00000	-0.40021
14-Nov-13	0.024000	0.001566	-0.022434	-0.59219	-0.63881	0.02987	0.00000	-0.60894
15-Nov-13	0.024000	0.001566	-0.022434	-0.41668	-0.47495	0.00711	0.00000	-0.46784
16-Nov-13	0.024000	0.001566	-0.022434	-0.31746	-0.36037	0.00000	0.00000	-0.36037
17-Nov-13	0.024000	0.001566	-0.022434	-0.31138	-0.35352	0.00178	0.00000	-0.35174
<b>Total</b>	<b>0.168000</b>	<b>0.010965</b>	<b>-0.157035</b>	<b>-2.867026</b>	<b>-3.16350</b>	<b>0.04638</b>	<b>0.00000</b>	<b>-3.11712</b>



**DELHI TRANSCO LTD.**

State Load Despatch Centre

UI Account for the period 11.11.2013 to 17.11.13(week No. 33/ FY 13-14)

**G) UI FOR GT STATION, IPGCL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
11-Nov-13	1.932500	1.940666	0.008166	-0.26016	-0.28584	0.00000	0.00000	-0.28584
12-Nov-13	1.931000	1.933558	0.002558	0.00852	0.00498	0.00000	0.00000	0.00498
13-Nov-13	1.902000	1.865865	-0.036135	1.03139	0.89702	0.00000	0.00000	0.89702
14-Nov-13	1.897000	1.919018	0.022018	-0.32193	-0.33060	0.00000	0.02758	-0.30303
15-Nov-13	1.909000	1.929371	0.020371	-0.42241	-0.47341	0.00000	0.00000	-0.47341
16-Nov-13	1.903000	1.917734	0.014734	-0.27020	-0.30672	0.00000	0.00000	-0.30672
17-Nov-13	1.900500	1.919813	0.019313	-0.32704	-0.36919	0.00000	0.00000	-0.36919
<b>Total</b>	<b>13.375000</b>	<b>13.426025</b>	<b>0.051025</b>	<b>-0.561835</b>	<b>-0.86375</b>	<b>0.00000</b>	<b>0.02758</b>	<b>-0.83617</b>

**H) UI FOR RPH STATION, IPGCL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
11-Nov-13	-0.072000	-0.031925	0.040075	-0.74700	-0.83822	0.01593	0.00000	-0.82229
12-Nov-13	-0.072000	-0.036336	0.035664	-0.71022	-0.78637	0.00592	0.00000	-0.78045
13-Nov-13	-0.072000	-0.043575	0.028425	-0.48694	-0.50606	0.00000	0.00000	-0.50606
14-Nov-13	-0.072000	-0.040273	0.031727	-0.82545	-0.91222	0.06285	0.00000	-0.84937
15-Nov-13	-0.072000	-0.037800	0.034200	-0.62782	-0.72291	0.01721	0.00000	-0.70570
16-Nov-13	-0.072000	-0.034181	0.037819	-0.53349	-0.60559	0.00000	0.00000	-0.60559
17-Nov-13	-0.072000	-0.033718	0.038282	-0.54169	-0.61827	0.00600	0.00000	-0.61227
<b>Total</b>	<b>-0.504000</b>	<b>-0.257808</b>	<b>0.246192</b>	<b>-4.472603</b>	<b>-4.98964</b>	<b>0.10791</b>	<b>0.00000</b>	<b>-4.88173</b>

**I) UI FOR PRAGATI**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
11-Nov-13	6.60850	6.65180	0.043298	-0.58558	-0.64337	0.00000	0.00000	-0.64337
12-Nov-13	6.68175	6.69076	0.009012	-0.37212	-0.40861	0.00000	0.00000	-0.40861
13-Nov-13	7.02400	7.03595	0.011954	-0.20030	-0.20816	0.00000	0.00000	-0.20816
14-Nov-13	7.16275	7.17760	0.014846	-0.32265	-0.33134	0.00000	0.01058	-0.32075
15-Nov-13	7.14450	7.16047	0.015966	-0.26307	-0.29483	0.00000	0.00000	-0.29483
16-Nov-13	7.09100	7.11346	0.022462	-0.30674	-0.34819	0.00000	0.00000	-0.34819
17-Nov-13	7.25475	7.27218	0.017430	-0.27775	-0.31354	0.00000	0.00000	-0.31354
<b>Total</b>	<b>48.967250</b>	<b>49.102218</b>	<b>0.134968</b>	<b>-2.328195</b>	<b>-2.54804</b>	<b>0.00000</b>	<b>0.01058</b>	<b>-2.53746</b>

**DELHI TRANSCO LTD.**  
State Load Despatch Centre

UI Account for the period 11.11.2013 to 17.11.13(week No. 33/ FY 13-14)

J) **UI FOR BTPS**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
11-Nov-13	5.880000	5.888184	0.008184	-0.50041	-0.53643	-0.01215	0.00759	-0.54100
12-Nov-13	5.917500	5.913672	-0.003828	-0.85875	-0.95776	0.01347	0.00000	-0.94429
13-Nov-13	5.970000	6.016908	0.046908	-1.06409	-1.10589	0.00000	0.00000	-1.10589
14-Nov-13	6.270000	6.333108	0.063108	-1.73492	-1.94903	0.16301	0.00000	-1.78603
15-Nov-13	6.082500	6.114672	0.032172	-1.62563	-2.14980	0.29258	0.00000	-1.85722
16-Nov-13	6.157500	6.083556	-0.073944	0.96644	0.78334	0.00000	0.00000	0.78334
17-Nov-13	5.966250	5.980536	0.014286	-1.39602	-1.64548	0.06161	0.00000	-1.58386
<b>Total</b>	<b>42.243750</b>	<b>42.330636</b>	<b>0.086886</b>	<b>-6.213374</b>	<b>-7.56105</b>	<b>0.51851</b>	<b>0.00759</b>	<b>-7.03495</b>

k) **UI FOR BAWANA**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
11-Nov-13	-0.07200	-0.05963	0.012373	-0.25632	-0.28162	0.00000	0.00000	-0.28162
12-Nov-13	-0.07200	-0.05647	0.015531	-0.33307	-0.36573	0.00000	0.00000	-0.36573
13-Nov-13	-0.07200	-0.05208	0.019922	-0.31529	-0.32767	0.00000	0.00000	-0.32767
14-Nov-13	-0.07200	-0.05348	0.018522	-0.40122	-0.41202	0.00000	0.00318	-0.40884
15-Nov-13	-0.07200	-0.05314	0.018863	-0.44780	-0.50187	0.00000	0.00000	-0.50187
16-Nov-13	-0.07200	-0.04961	0.022389	-0.33117	-0.37592	0.00000	0.00000	-0.37592
17-Nov-13	-0.07200	-0.04749	0.024511	-0.38446	-0.43400	0.00000	0.00000	-0.43400
<b>Total</b>	<b>-0.504000</b>	<b>-0.371889</b>	<b>0.132111</b>	<b>-2.469318</b>	<b>-2.69883</b>	<b>0.00000</b>	<b>0.00318</b>	<b>-2.69565</b>

**NOTE**

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) The above UI account are subject to change if UI accounts are revised by NRPC due to any reason.
- iv) The UI accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate UI Constituents) on 10.04.2007.

*Ambed*

Manager (SO/EA)